

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB REPORT/abd. \_\_\_\_\_

DATE FILED 11-21-84  
LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. \_\_\_\_\_ INDIAN 14-20-H62-3443

DRILLING APPROVED: 1-2-85 - OIL

SPUDDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: \_\_\_\_\_

FIELD: WILDCAT

UNIT: \_\_\_\_\_

COUNTY: DUCHESNE

WELL NO. TABBY CANYON UTE TRIBAL #15-23

API #43-013-31060

LOCATION 633' FSL

FT. FROM (N) (S) LINE. 2029' FEL

FT. FROM (E) (W) LINE. \_\_\_\_\_

SW SE

1/4 - 1/4 SEC. 23

| TWP. | RGE. | SEC. | OPERATOR | TWP.      | RGE.      | SEC.      | OPERATOR                 |
|------|------|------|----------|-----------|-----------|-----------|--------------------------|
|      |      |      |          | <u>5S</u> | <u>5W</u> | <u>23</u> | <u>LOMAX EXPLORATION</u> |



**RECEIVED**  
NOV 21 1984

November 16, 1984  
DIVISION OF  
OIL, GAS & MINING

U. S. Department of the Interior  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Re: Tabby Canyon Ute Tribal #15-23  
SW/SE Sec. 23, T5S, R5W  
Duchesne County, Utah  
Application for Permit to Drill

Gentlemen:

Please find enclosed the original and three (3) copies of our Application for Permit to Drill for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt Utah office at P. O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.

Yours very truly,

Paul Curry  
Engineering Assistant

PC:da  
Enclosures

cc: **State of Utah**  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

Bureau of Indian Affairs  
Realty Property Management Office  
Uinta and Ouray Agency  
Ft. Duchesne, Utah 84026

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

633' FSL & 2029' FEL SW/SE

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

12 miles South of Duchesne Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

633'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1828'

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6438' Ungraded Ground

22. APPROX. DATE WORK WILL START\*

March 1985

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 17-1/2"      | 13-3/8"        | 48#             | 200'          | To surface         |
| 11"          | 8-5/8"         | 24#             | 350'          | To surface         |
| 7-7/8"       | 5-1/2"         | 17#             | TD            | As required        |

NOTE: Anticipated bottom hole pressure is 3000 PSI

RECEIVED  
NOV 21 1984

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/2/85  
BY: John K. Baya

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

G. L. Pruitt

TITLE V.P. Drilling & Production

DATE November 16, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

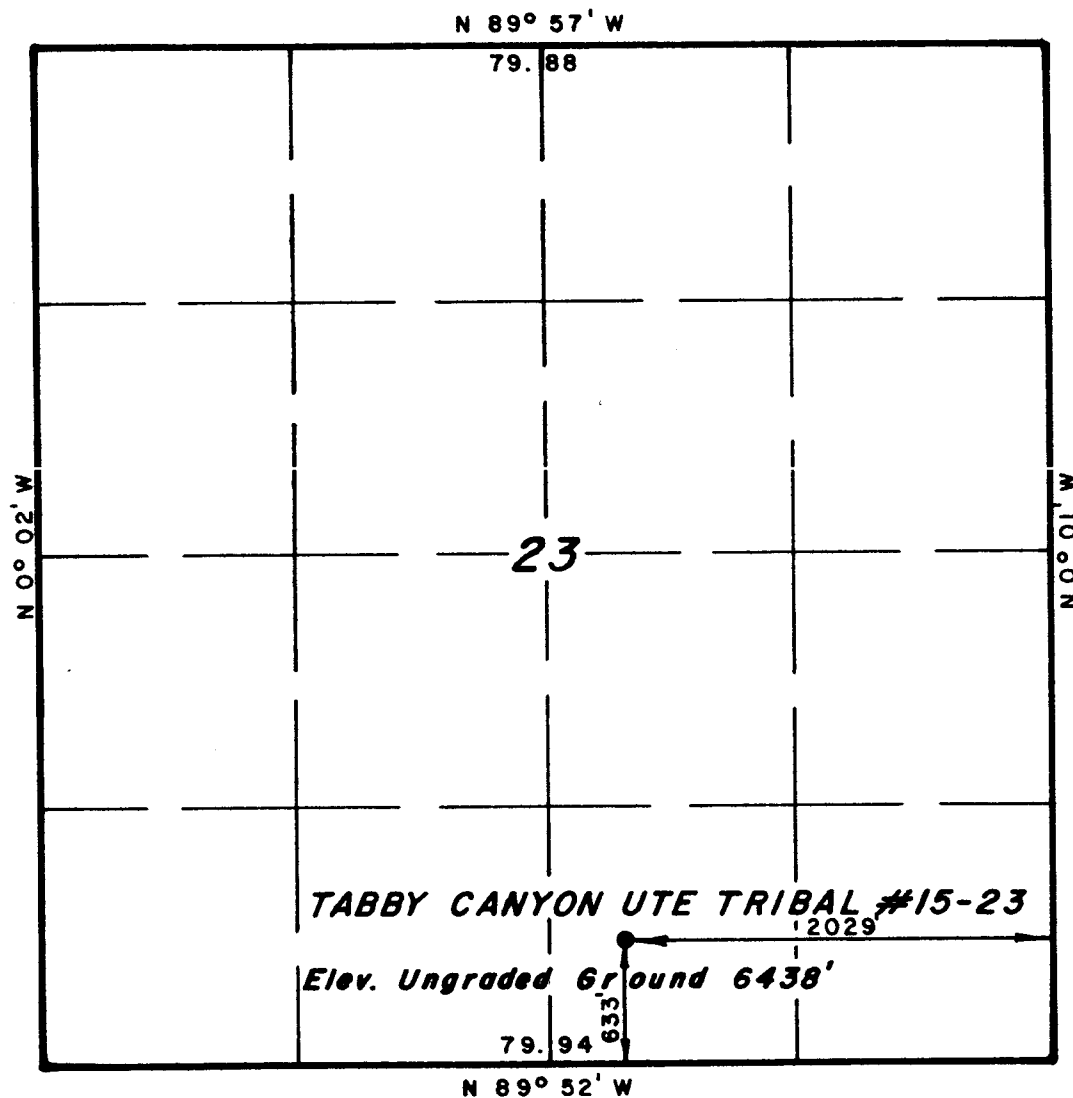
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**T5S, R5W, U.S.B.&M.**



PROJECT  
**LOMAX EXPLORATION CO.**  
Well location, **TABBY CANYON**  
**UTE TRIBAL #15-23**, located  
as shown in the SW 1/4 SE 1/4  
Section 23, T5S, R5W, U.S.B.&M.  
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

|                     |                        |
|---------------------|------------------------|
| SCALE<br>1" = 1000' | DATE<br>11/6/84        |
| PARTY<br>RK JF MA   | REFERENCES<br>GLO Plat |
| WEATHER<br>Fair     | FILE<br>LOMAX          |

TEN POINT WELL PROGRAM  
LOMAX EXPLORATION COMPANY  
Tabby Canyon Ute Tribal 15-23  
SW/SE Sec. 23, T5S, R5W  
Duchesne County, Utah

1. Geologic Surface Formation

Uinta formation of Upper Eocene Age

2. Estimated Tops of Important Geologic Markers

|             |         |
|-------------|---------|
| Uinta       | Surface |
| Green River | 1200'   |
| Wasatch     | 5700'   |

3. Estimated Depths of Anticipated  
Water, Oil, Gas or Minerals

|             |       |     |
|-------------|-------|-----|
| Green River | 5000' | Oil |
|-------------|-------|-----|

4. Proposed Casing Program  
13-3/8" 48#, H-40; set @ 200'  
8-5/8", 24# J-55; set @ 350'  
5-1/2", 17# J-55; set @ TD

All casing will be new

5. Minimum Specifications for  
Pressure Control

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. Type and Characteristics of the  
Proposed Circulation Muds

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. Auxiliary Safety Equipment to be Used

Auxiliary safety equipment will be a Kelly Cock, and a T1W valve with drill pipe threads.

8. Testing, Logging and Coring Programs

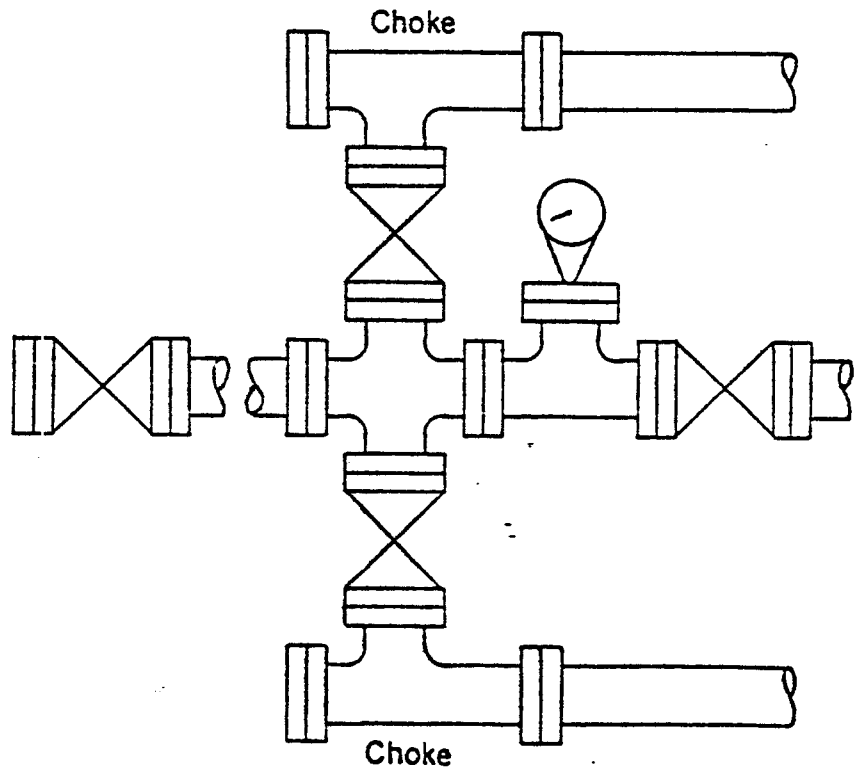
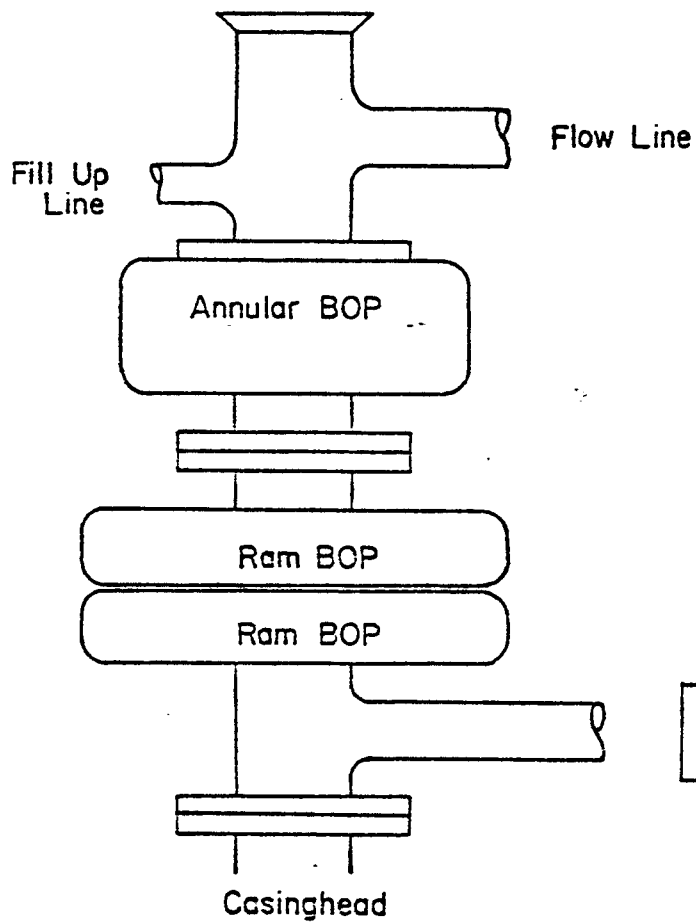
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. Anticipated Abnormal Pressure or Temperature

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. Anticipated Starting Date and  
Duration of the Operations

It is anticipated that operations will commence approximately March 1985.



ALL EQUIPMENT 3000 PSI OR HIGHER WORKING PRESSURE

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

Tabby Canyon Ute Tribal #15-23

Located In

Section 23, T5S, R5W, U.S.B. & M.

Duchesne County, Utah



LOMAX EXPLORATION CO.  
Tabby Canyon Ute Tribal #15-23  
Section 23, T5S, R5W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site Tabby Canyon Ute Tribal #15-23 located in the SW 1/4 SE 1/4 Section 23, T5S, R5W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 8.8 miles + to the Junction of this Highway and the Sowers Canyon road to the South; proceed Southwesterly along this County road 18.9 miles to its junction with an existing dirt road to the Northeast proceed Northeasterly along this road - 0.2 miles to its junction with the proposed location site.

The highway mentioned in the foregoing paragraph are bituminous surfaced road. The Sowers Canyon road (Duchesne County) road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no planned access road to this location site as the existing road goes to the location site.

3. LOCATION OF EXISTING WELLS

There is one producing well within a one mile radius of this location site. (See Topographic Map "B".)

There are no known water wells, shut-in wells for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There is one existing LOMAX EXPLORATION well within a one mile radius of this location site.

LOMAX EXPLORATION CO.  
Tabby Canyon Ute Tribal #15-23  
Section 23, T5S, R5W, U.S.B. & M.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

#### 5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads approximately 7.1 miles from Sowers Creek at a point where it crosses under the Brundage Canyon road in Section 10, T5S, R4W, U.S.B. & M..

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

#### 6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

#### 7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

#### 8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

#### 9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 20 miles to the Southeast of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area in only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Tabby Canyon Ute Tribal #15-23 is located approximately 150' East of Sowers Creek a perennial drainage which runs to the Northeast.

LOMAX EXPLORATION CO. —  
Tabby Canyon Ute Tribal #15-23  
Section 23, T5S, R5W, U.S.B. & M.

The terrain in the vicinity of the location slopes from the Northeast through the location site to the Southwest at approximately 1% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

G.L. Pruitt  
Lomax Exploration Co.  
P.O. Box 4503  
Houston, TX 77210-4503  
1-713-931-9276

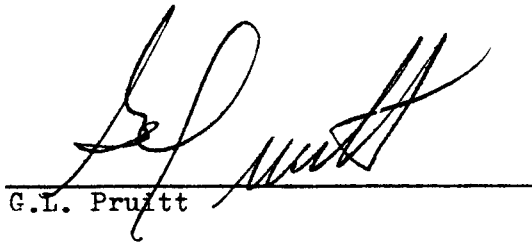
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

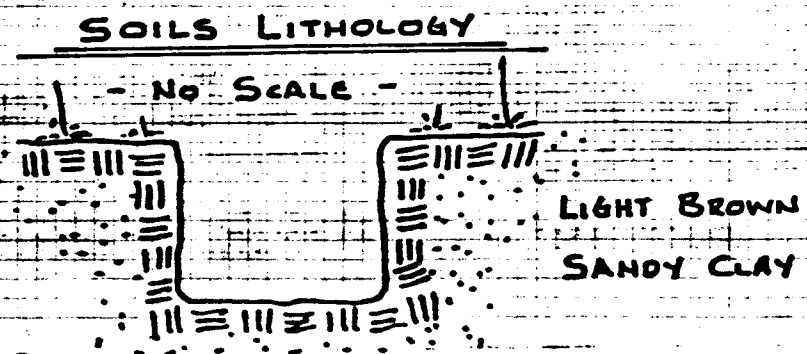
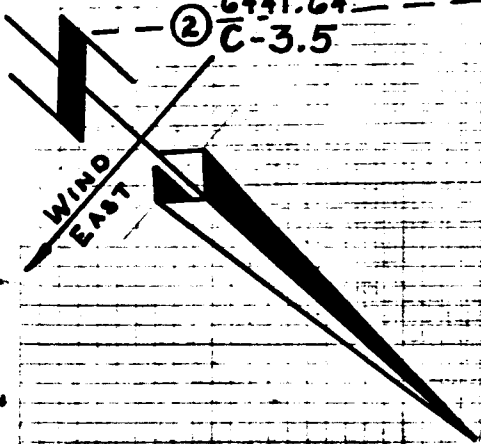
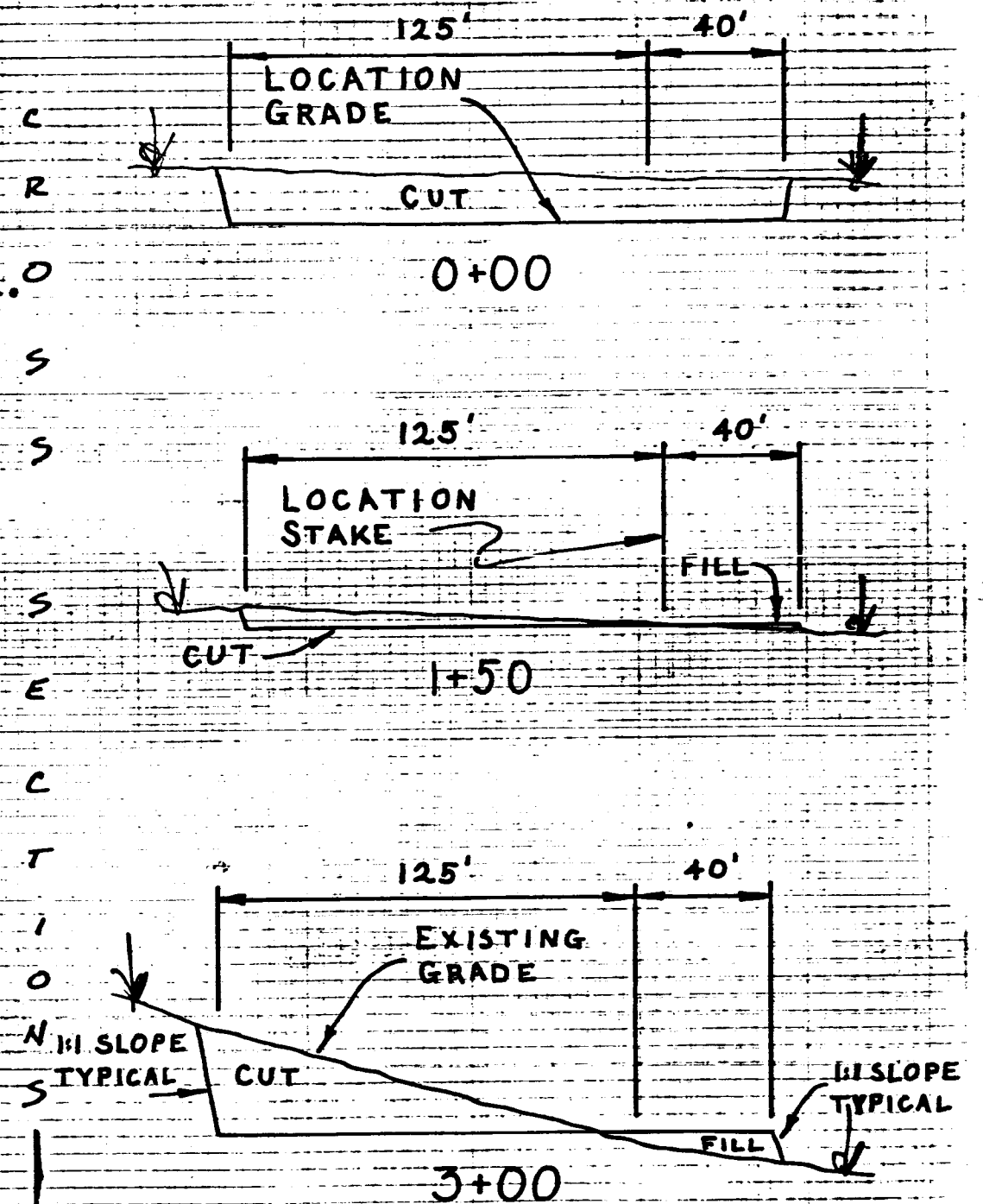
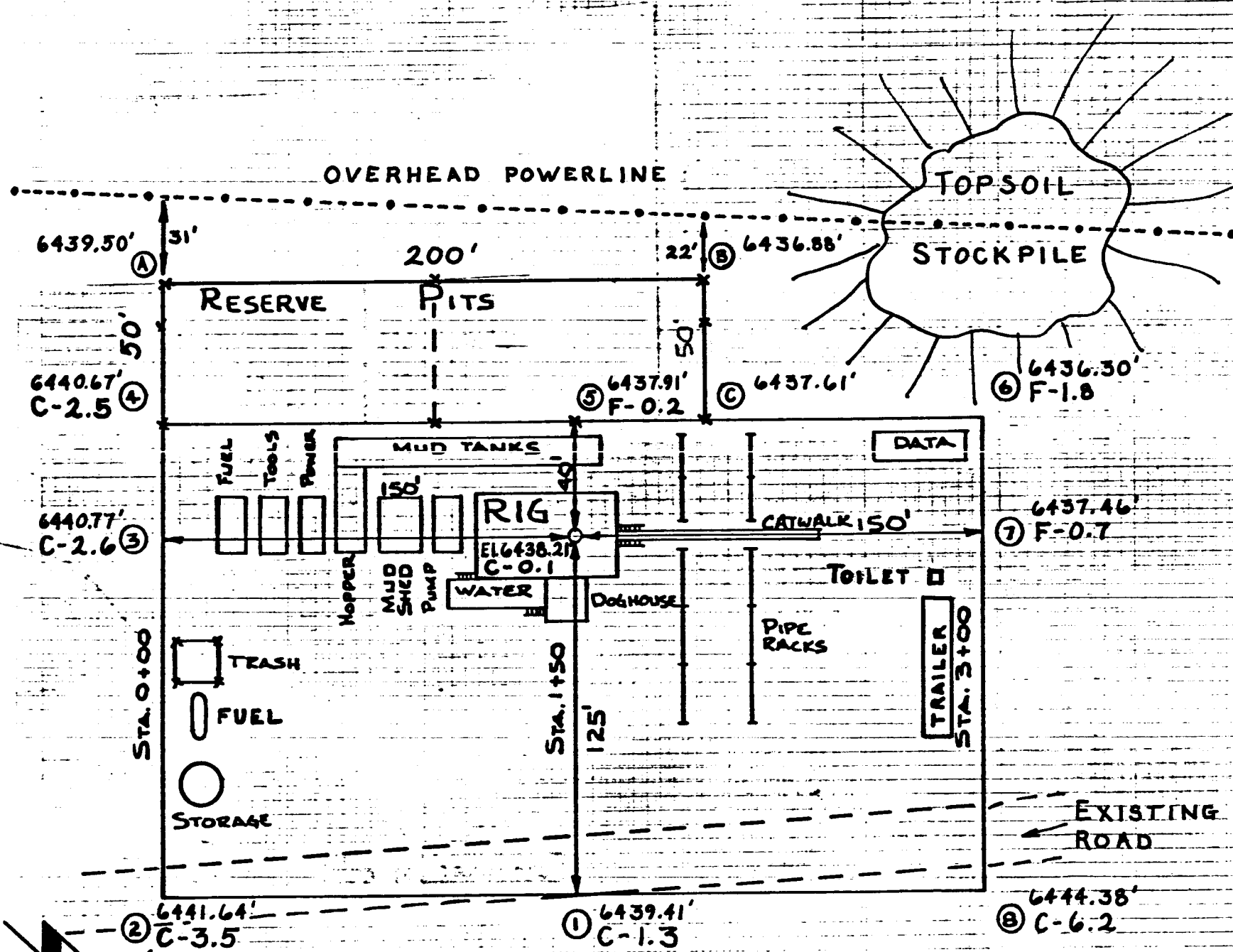
Date

1/16/84

G.L. Pruitt



LOMAX EXPLORATION CO.  
TABBY CANYON UTE TRIBAL #15-23



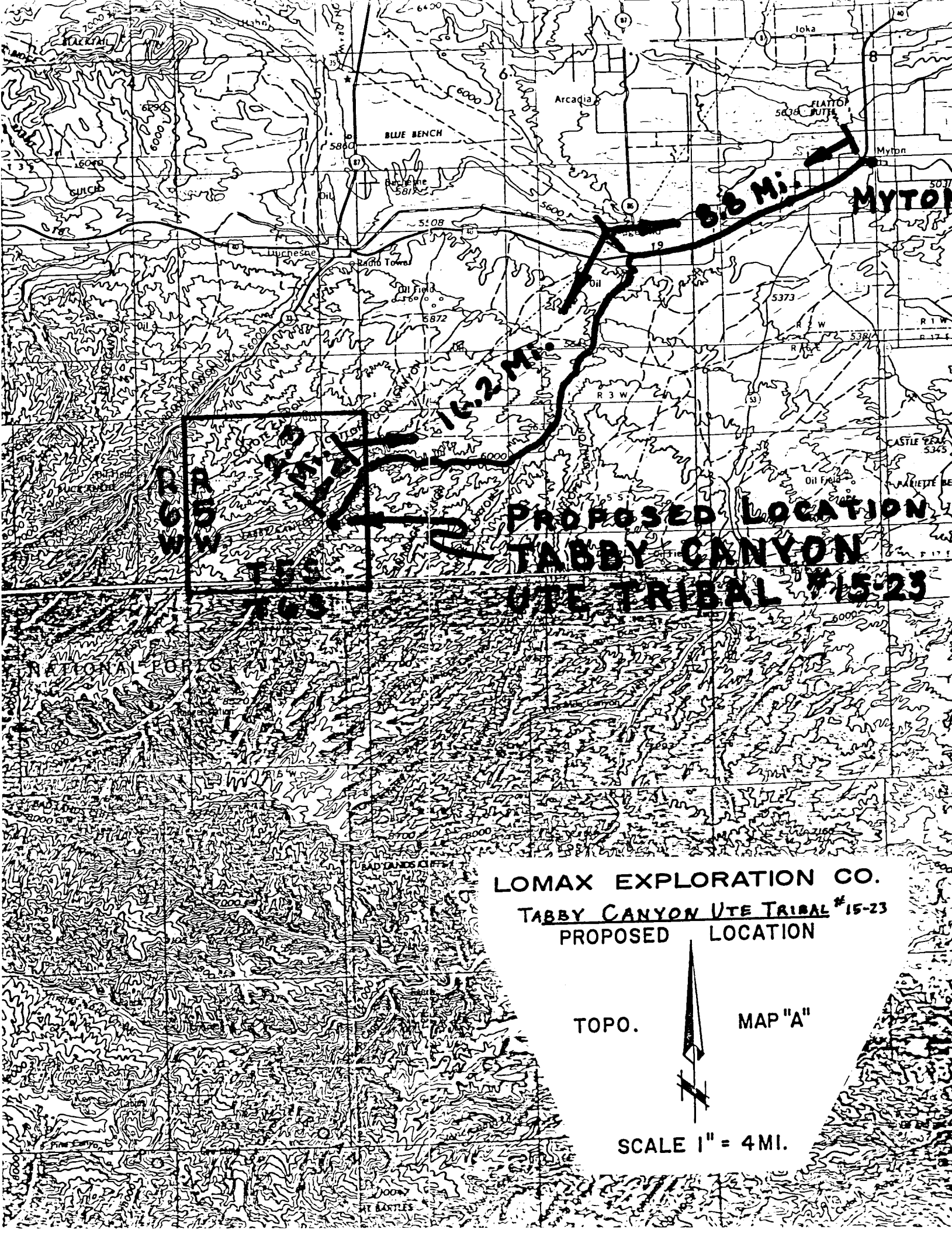
# SCALES

$1^{\circ} = 50'$

### APPROX. YARDAGES

CUBIC YARDS CUT = 3400

CUBIC YARDS FILL = 225



RA  
65  
WW

155  
763

PROPOSED LOCATION  
TABBY CANYON  
UTE TRIBAL #15-23

LOMAX EXPLORATION CO.  
TABBY CANYON UTE TRIBAL #15-23  
PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



LOMAX EXPLORATION CO.  
TABBY CANYON UTE TRIBAL #15-23  
PROPOSED LOCATION

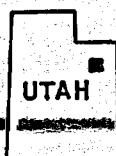
TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  
Unimproved road fair or dry weather



QUADRANGLE LOCATION

R 5 W  
R 4 W

4.8 Mi.

MYTON - 20.6 Mi.  
HWY 60 - 11.8 Mi.

POWERS

PROPOSED LOCATION  
TABBY CANYON UTE TRIBAL #15-23

EXISTING ROAD .2 Mi. E



APPLICATION NO. 84-43-77  
DISTRIBUTION SYSTEM. ....

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah Nov. 13, 19 84  
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 9013 (43-1650)  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is R. W. & Nelda Young
- The name of the person making this application is Matador Service
- The post office address of the applicant is P. O. Box 1958, Roosevelt, Utah 84066

## PAST USE OF WATER

- The flow of water which has been used in second feet is 2.0
- The quantity of water which has been used in acre feet is .....
- The water has been used each year from Jan. 1 to Dec. 31 incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from ..... to ..... incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Sowers Creek in Duchesne County.
- The water has been diverted into Ditch at a point located N. 800 ft. E. 500 ft.  
from the SW Cor., Sec. 9, T5S, R4W, USB&M
- The water involved has been used for the following purpose: Incid. Stockwater & Irrigation

Total 85.40 acres  
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

## THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is .....
- The quantity of water to be changed in acre-feet is 10.0
- The water will be diverted into the tank trucks at a point located N. 1250' W. 1100'  
from the SE Cor., Sec. 10, T4S, R4W, USB&M
- The change will be made from Nov. 13, 19 84, to Nov. 13, 19 85.  
(Period must not exceed one year)
- The reasons for the change are To be used for oil well drilling & Completion purposes
- The water involved herein has heretofore been temporarily changed ..... years prior to this application.  
(List years change has been made)
- The water involved is to be used for the following purpose: 1. Tabby Canyon Ute Tribal 15-23, Sec. 15, T5S, R5W  
2. Tabby Canyon Ute Tribal 5-24, Sec. 24, T5S, R5W; 3. Sowers Canyon Ridge Ute Tribal 13-20  
Sec. 20, T5S, R4W, (See Explanatory) Total ..... acres

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

## EXPLANATORY

- South Brundage Ute Tribal 5-29, Sec. 29, T5S, R4W; 5. South Brundage Ute Tribal 3-33 Sec. 33, T5S, R4W, USB&M

A filing fee in the sum of 7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

[Signature]  
Signature of Applicant

OPERATOR Loma Exploration DATE 12-27-84  
WELL NAME Libby Canyon Ute Tribal #15-23  
SEC SWSE 23 T 55 R 5W COUNTY Durham

43-013-31060  
API NUMBER

Indian  
TYPE OF LEASE

CHECK OFF:

☐

PLAT

☐

BOND

☐

NEAREST WELL

☐

LEASE

☐

FIELD

☐

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

No other wells within 100'

Water &

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

C-3-a

CAUSE NO. & DATE

☒

C-3-b

☒

C-3-c

STIPULATIONS:

1- Exploration Location



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 2, 1985

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

Gentlemen:

Re: Well No. Tabby Canyon Ute Tribal #15-23 - SW SE Sec. 23, T. 5S, R. 5W  
633' FSL, 2029' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

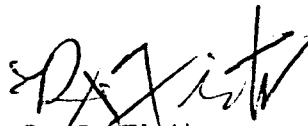
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Lomax Exploration Company  
Well No. Tabby Canyon Ute Tribal #15-23  
January 2, 1985  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31060.

Sincerely,

A handwritten signature in dark ink, appearing to read 'R. J. Firth', with a stylized flourish at the end.

R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs

RECEIVED

MAY 01 1985

3100  
O & G

DIVISION OF OIL  
GAS & MINING

April 24, 1985

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210-4503

Re: Application for Permit to Drill  
Well No. 15-23  
Section 23, T5S, R5W  
Duchesne County, Utah  
Lease No. 14-20-H62-3443

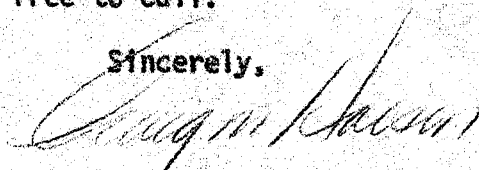
The referenced application for permit to drill was received in this office on November 21, 1984. Reviewing the application disclosed that we have not received all of the additional required information to make your application administratively complete.

Therefore, in accordance with Onshore Oil & Gas Order No. 1, part III, we are returning your application unapproved.

Your application is being returned without prejudice. If you desire to drill later at this location, please resubmit your complete application.

If you have any questions, please feel free to call.

Sincerely,



Assistant District Manager  
for Minerals

Enclosures

cc: BIA  
State Div. OGAM  
well file



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 16, 1986

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210-4503

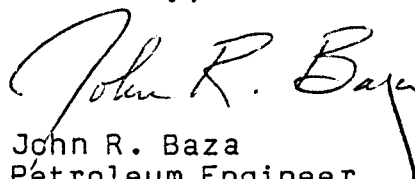
Gentlemen:

Re: Well No. Tabby Canyon Ute Tribal #15-23 - Sec. 23, T. 5S, R. 5W,  
Duchesne County, Utah - API #43-013-31060

In concert with action taken by the Bureau of Land Management, April 24, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

  
John R. Baza  
Petroleum Engineer

ts  
cc: Dianne R. Nielson  
Ronald J. Firth  
File

0320/42